

**12. Southern California Edison Company**

[Docket No. ER96-141-000]

Take notice that on October 24, 1995, Southern California Edison Company tendered for filing a Notice of Cancellation of FERC Rate Schedule No. 246.9.

*Comment date:* November 17, 1995, in accordance with Standard Paragraph E at the end of this notice.

**13. Edgar D. Jannotta, Sr.**

[Docket No. ID-2918-000]

Take notice that on October 23, 1995, Edgar D. Jannotta, Applicant tendered for filing under section 305(b) of the Federal Power Act to hold the following positions:

Director—Commonwealth Edison Company  
Senior Partner—William Blair & Company

*Comment date:* November 17, 1995, in accordance with Standard Paragraph E at the end of this notice.

**14. Edward A. Brennan**

[Docket No. ID-2920-000]

Take notice that on October 25, 1995, Edward A. Brennan (Applicant) tendered for filing under section 305(b) of the Federal Power Act to hold the following positions:

Director—Commonwealth Edison Company  
Director—Dean Witter, Discover & Company

*Comment date:* November 17, 1995, in accordance with Standard Paragraph E at the end of this notice.

**15. Megan-Racine Associates, Inc.**

[Docket No. QF89-58-004]

On October 27, 1995, Megan-Racine Associates, Inc. (applicant), of 80 Lincoln Street, Canton, New York 13617, submitted for filing an application for recertification of a facility as a cogeneration facility pursuant to Section 292.207(b) of the Commission's Regulations. No determination has been made that the submittal constitutes a complete filing.

According to the applicant, the natural gas-fueled topping-cycle cogeneration facility is located in St. Lawrence County, New York. It consists of a combustion turbine generator, a separately fired heat recovery boiler, and an extraction/condensing steam turbine generator. The facility commenced commercial operation on May of 1991. Thermal output of the facility is sold to Kraft Foods, Inc. for use in the processing of dairy products. Electric power output of the facility is

sold to Niagara Mohawk Power Corporation.

In Docket No. QF89-58-000, the applicant was granted certification for a 47.85 MW topping-cycle cogeneration facility [46 FERC ¶ 62,074 (1989)]. On July 7, 1995, in Docket No. QF89-58-003, the applicant filed a notice of self-recertification. The instant recertification is submitted to reflect a change in the operation of the facility.

*Comment date:* Thirty days after the date of publication of this notice in the Federal Register, in accordance with Standard Paragraph E at the end of this notice.

**Standard Paragraph**

E. Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Lois D. Cashell,

*Secretary.*

[FR Doc. 95-27892 Filed 11-9-95; 8:45 am]

BILLING CODE 6717-01-P

**[Project No. 2310-073 California]****Pacific Gas & Electric Co.; Notice of Availability of Environmental Assessment**

November 6, 1995.

In accordance with the National Environmental Policy Act of 1969 and the Federal Energy Regulatory Commission's (Commission's) regulations, 18 CFR part 380 (Order 486, 52 F.R. 47897), the Commission's Office of Hydropower Licensing has reviewed a non-capacity related amendment of license for the Drum Spaulding Hydroelectric Project, No. 2310-073. The Drum Spaulding Project is located on the Bear, South Yuba, and North Fork American Rivers in Placer and Nevada Counties, California. The plan is for a revised recreation plan for the project. An Environmental Assessment (EA) was prepared for the plan. The EA

finds that approving the plan would not constitute a major federal action significantly affecting the quality of the human environment.

Copies of the EA are available for review in the Public Reference Branch, Room 3104, of the Commission's offices at 941 North Capitol Street, N.E., Washington, D.C. 20426.

Please submit any comments within 20 days from the date of this notice. Any comments, conclusions, or recommendations that draw upon studies, reports or other working papers of substance should be supported by appropriate documentation.

Comments should be addressed to Lois D. Cashell, Secretary, Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426. Please affix Project No. 2310-073 to all comments. For further information, please contact the project manager, Ms. Rebecca Martin, at (202) 219-2650.

Lois D. Cashell,

*Secretary.*

[FR Doc. 95-27905 Filed 11-9-95; 8:45 am]

BILLING CODE 6717-01-M

[Docket Nos. CP95-119-000, CP95-119-001]

**Steuben Gas Storage Company; Notice of Availability of the Environmental Assessment for the Proposed Thomas Corners Gas Storage Field Project**

November 6, 1995.

The staff of the Federal Energy Regulatory Commission (FERC or Commission) has prepared an environmental assessment (EA) on the natural gas pipeline facilities proposed by Steuben Gas Storage Company (Steuben) in the above-referenced dockets.

The EA was prepared to satisfy the requirements of the National Environmental Policy Act. The staff concludes that approval of the proposed project, with appropriate mitigating measures, would not constitute a major Federal action significantly affecting the quality of the human environment.

The EA assesses the potential environmental effects of the construction and operation of the proposed underground gas storage facility and related pipeline facilities in Steuben County, New York, including:

- A storage field in the town of Bath including 13 injection/withdrawal wells (11 new and 2 existing [#1 Sylvan and #1 Mullins]) and 1 observation well; various dehydration facilities including a dehydration unit, a field separator, glycol storage tanks, and an auxiliary

building; and 0.4 mile of 4-inch-diameter and 0.3 mile of 12-inch-diameter well lines within the main well pad area;

- The existing #1 Sylvan well located southeast of the main well pad area and requires 0.2 mile of 4-inch-diameter well lateral pipeline to connect it to the storage field;

- A new 3,284-horsepower (hp) compressor station (Thomas Corners Compressor Station) at the existing Adrian Compressor Station property in the town of Canisteo;

- 6.4 miles of 12-inch-diameter gathering header pipeline between the Thomas Corners Compressor Station and storage field in the towns of Canisteo, Cameron, and Bath; and

- A pipeline drip and storage tank east of the Canisteo River in the town of Canisteo between the Conrail railway and Canisteo River Road.

The purpose of the proposed facilities would be to develop and operate the Thomas Corners gas field as an underground natural gas storage field capable of providing up to 5,300,000 dekatherms (Dth) of working gas storage capacity. The additional gas storage capacity would help satisfy the growing demand for storage service in the Northeast to meet winter use demands and supplement its general system operations in the market area. Presently, only one customer, Virginia Natural Gas, Inc., has signed a Firm Storage Service Precedent Agreement with Steuben for 1,350,000 Dth of capacity in the Thomas Corners Storage Field.

The EA has been placed in the public files of the FERC and is available for public inspection at: Federal Energy Regulatory Commission, Public Reference and Files Maintenance Branch, 888 First Street, N.E., Washington, DC 20426, (202) 208-1371.

Copies of the EA have been mailed to Federal, state and local agencies, public interest groups, interested individuals, newspapers, and parties to this proceeding.

A limited number of copies of the EA are available from: Mr. Howard J. Wheeler, Environmental Project Manager, Environmental Review and Compliance Branch II, Office of Pipeline Regulation (PR 11.2), 888 First Street, N.E., Washington, DC 20426, (202) 208-2299.

Any person wishing to comment on the EA may do so. Written comments must be reference Docket Nos. CP95-119-000 and CP95-119-001 and be addressed to: Office of the Secretary, Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426.

Comments should be filed as soon as possible, but must be received no later than December 6, 1995, to ensure consideration prior to a Commission decision on this proposal. A copy of any comments should also be sent to Mr. Howard Wheeler, Environmental Project Manager, at the above address.

Comments will be considered by the Commission but will not serve to make the commentor a party to the proceeding. Any person seeking to become a party to the proceeding must file a motion to intervene pursuant to Rule 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.214).

The date for filing timely motions to intervene in this proceeding has passed. Therefore, parties now seeking to file late interventions must show good cause, as required by section 385.214(b)(3), why this time limitation should be waived. Environmental issues have been viewed as good cause for late intervention. You do not need intervenor status to have your comments considered.

Additional information about this project is available from Mr. Howard J. Wheeler, Environmental Project Manager.

Lois D. Cashell,  
Secretary.

[FR Doc. 95-27929 Filed 11-9-95; 8:45 am]

BILLING CODE 6717-01-M

#### [Project Nos. 2897-002, et al.]

#### Hydroelectric Applications [S.D. Warren Company, et al.]; Notice of Applications

Take notice that the following hydroelectric applications have been filed with the Commission and are available for public inspection:

1 a. *Type of Application:* Amendment of License Term.

b. *Project No:* 2897-002.

c. *Date Filed:* October 4, 1995.

d. *Applicant:* S.D. Warren Company.

e. *Name of Project:* Saccarappa Project.

f. *Location:* Presumpscot River, Town of Westbrook, Cumberland County, Maine.

g. *Filed Pursuant to:* Federal Power Act, 16 U.S.C. Section 791(a)-825(e).

h. *Applicant Contact:* Nancy J. Skancke, Grammer, Kissel, Robbins & Skancke, 1225 Eye Street, NW., Suite 1225, Washington, DC 20005, (202) 408-5400.

i. *FERC Contact:* Hillary Berlin, (202) 219-0038.

j. *Comment Date:* December 8, 1995.

k. *Description of Amendment Request:* The licensee proposes that the

license term be extended to expire five years from the issuance date of the order on this request to facilitate a coordinated review of the relicensing of five projects on the Presumpscot River.

1. The notice also consists of the following standard paragraphs: B, C1, and D2.

2 a. *Type of Application:* Amendment of License Term.

b. *Project No:* 2931-001.

c. *Date Filed:* October 4, 1995.

d. *Applicant:* S.D. Warren Company.

e. *Name of Project:* Gambo Project.

f. *Location:* Presumpscot River, Towns of Gorham and Windham, Cumberland County, Maine.

g. *Filed Pursuant to:* Federal Power Act, 16 U.S.C. Section 791(a)-825(e).

h. *Applicant Contact:* Nancy J. Skancke, Grammer, Kissel, Robbins & Skancke, 1225 Eye Street, NW., Suite 1225, Washington, DC 20005, (202) 408-5400.

i. *FERC Contact:* Hillary Berlin, (202) 219-0038.

j. *Comment Date:* December 8, 1995.

k. *Description of Amendment Request:* The licensee proposes that the

license term be extended to expire five years from the issuance date of the order on this request to facilitate a coordinated review of the relicensing of five projects on the Presumpscot River.

1. The notice also consists of the following standard paragraphs: B, C1, and D2.

3 a. *Type of Application:* Amendment of License Term.

b. *Project No:* 2932-002.

c. *Date Filed:* October 4, 1995.

d. *Applicant:* S.D. Warren Company.

e. *Name of Project:* Mallison Falls Project.

f. *Location:* Presumpscot River, Towns of Gorham and Windham, Cumberland County, Maine.

g. *Filed Pursuant to:* Federal Power Act, 16 U.S.C. Section 791(a)-825(e).

h. *Applicant Contact:* Nancy J. Skancke, Grammer, Kissel, Robbins & Skancke, 1225 Eye Street, NW., Suite 1225, Washington, DC 20005, (202) 408-5400.

i. *FERC Contact:* Hillary Berlin, (202) 219-0038.

j. *Comment Date:* December 8, 1995.

k. *Description of Amendment Request:* The licensee proposes that the

license term be extended to expire five years from the issuance date of the order on this request to facilitate a coordinated review of the relicensing of five projects on the Presumpscot River.

1. The notice also consists of the following standard paragraphs: B, C1, and D2.

4 a. *Type of Application:* Amendment of License Term.